Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	174,629			280,016	6,836	12,304	448,051	1,126	0	1,089,132
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	67,198	-573	19,606	6,296		-2,200	14,083	6,348	74,296	79,45
Pentanes Plus	8,613	-573		1,188		111	5,250	600	3,267	10,79
Liquefied Petroleum Gases	58,585		19,606	5,108		-2,311	8,833	5,748	71,029	68,663
Ethane/Ethylene	28,614		643	10		-1,499	_	_	30,766	20,582
Propane/Propylene			16,268	4,206		-2,225	_	4,810	36,858	24,24
Normal Butane/Butylene	4,482		2,528	507		996	3,401	938	2,182	16,330
Isobutane/Isobutylene			167	385		417	5,432	_	1,223	7,504
Other Liquids		30,190		39,078	5,706	-4,040	67,661	6,447	4,906	264,820
Hydrogen/Oxygenates/Renewables/	_	30,130	_	33,010	3,700	7,070	37,001	0,447	4,550	_0-,02
Other Hydrocarbons		30,193		79	5,102	468	30,705	4,201	0	23,23
Hydrogen				-	5,337		5,337	_	0	
Oxygenates (excluding Fuel Ethanol)		1,999		_	7	-284	92	2,198	0	764
Renewable Fuels (including Fuel Ethanol)		28,194		10	-224	746	25,231	2,003	0	22,42
Fuel Ethanol ⁵		28,194		_	-606	631	24,954	2,003	0	21,440
Renewable Fuels Except Fuel Ethanol				10	382	115	277	_,,,,,	Ö	984
Other Hydrocarbons				69	-18	6	45	_	0	50
Unfinished Oils				18,824		3,092	10,826	_	4,906	87,438
Motor Gasoline Blend.Comp. (MGBC)		-3		20,175	604	-7,599	26.129	2,246	0	154,138
Reformulated		_		4,230	-63	-7,161	11,244	84	Ö	48,936
Conventional		-3		15,945	667	-438	14,885	2,162	Ö	105,202
Aviation Gasoline Blend. Comp.				-		-1	1	-	ő	(
Finished Petroleum Products		28	542,021	33,996	2	-9,979		68,528	517,498	336,11°
Finished Motor Gasoline		28	273,530	4,183	2	-6,999		13,504	271,238	60,762
Reformulated		_	93,088	_	1,082	504		14	93,652	749
Conventional		28	180,442	4,183	-1,079	-7,503		13,491	177,586	60,013
Finished Aviation Gasoline			482	6		-109		_	597	1,05
Kerosene-Type Jet Fuel			44,481	2,003		711		2,715	43,058	40,046
Kerosene			254	45		-610		121	788	1,36
Distillate Fuel Oil ⁶			132,789	5,885	0	-5,281		20,182	123,773	148,542
15 ppm sulfur and under ⁷			113,387	3,768	0	-1,389		12,549	105,995	105,69
Greater than 15 ppm to 500 ppm sulfur ⁷			6,292	438	_	733		5,935	62	9,82
Greater than 500 ppm sulfur			13,110	1,679		-4,625		1,698	17,716	33,02
Residual Fuel Oil ⁸			16,085	14,505		2,131		11,515	16,944	37,12
Less than 0.31 percent sulfur			829	1,364		-673		NA NA	NA NA	3,912
0.31 to 1.00 percent sulfur			2,256	1,435		-322		NA NA	NA NA	6,22
Greater than 1.00 percent sulfur			13,000	11,706		3,126		NA NA	NA NA	26,99
Petrochemical Feedstocks			9,497	5,314		121			14,690	2,810
Naphtha for Petro. Feed. Use			6,916	2,521		107		_	9,330	1,93
Other Oils for Petro. Feed. Use			2,581	2,793		14		_	5,360	88
Special Naphthas			1,059	276		-64		750	649	1,070
Lubricants			5,943	860		-173		2,387	4,589	7,60
Waxes			318	113		46		166	219	51:
Petroleum Coke			24,952	253		-1,563		16,271	10,497	8,239
Marketable			18,527	253		-1,563		16,271	4,072	8,23
Catalyst			6,425						6,425	
Asphalt and Road Oil			10,804	540		1,795		867	8,682	26,46
Still Gas			19,565			1,795			19,565	20,40
Miscellaneous Products			2,262	13		16		49	2,210	516
Total	241,827	29,645	561,627	359,386	12,544	-3,915	529,795	82,449	596,700	1,769,520

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.